

assumption is for some lawful object within the corporate purposes of Enterprise, compatible with the public interest, and reasonably necessary or appropriate for such purposes.

(H) The Commission reserves the right to modify this order to require a further showing that neither public nor private interests will be adversely affected by continued Commission approval of Enterprise's issuances of securities or assumptions of liabilities \* \* \*.

Notice is hereby given that the deadline for filing motions to intervene or protests, as set forth above, is July 28, 1997.

Copies of the full text of the Order are available from the Commission's Public Reference Branch, 888 First Street, N.E., Washington, D.C. 20426.

**Linwood A. Watson, Jr.,**  
*Acting Secretary.*

[FR Doc. 97-18269 Filed 7-10-97; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP97-412-000]

#### CNG Transmission Corporation; Notice of Proposed Changes in FERC Gas Tariff

July 7, 1997.

Take notice that on July 1, 1997, CNG Transmission Corporation (CNG), tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following tariff sheets, with an effective date August 1, 1997:

Twenty-Eighth Revised Sheet No. 32  
Twenty-Eighth Revised Sheet No. 33

CNG states that the purpose of this filing is to submit CNG's quarterly revision of the Section 18.2.B. Surcharge, effective for the three-month period commencing August 1, 1997. The charge for the quarter ending June 30, 1997 has been \$0.0210 per Dt, as authorized by Commission order dated April 21, 1997 in Docket No. RP97-302. CNG's proposed Section 18.2.B. surcharge for the next quarterly period is \$0.0094 per Dt. The revised surcharge is designed to recover \$57,059 in Standard Account No. 858 Costs, which CNG incurred for the period of March, 1997, through May, 1997.

CNG states that copies of this letter of transmittal and enclosures are being mailed to CNG's customers and interested state commissions.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal

Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 97-18158 Filed 7-10-96; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP97-610-000]

#### Colorado Interstate Gas Company; Notice of Request Under Blanket Authorization

July 7, 1997.

Take notice that on June 27, 1997, Colorado Interstate Gas Company (CIG), P.O. Box 1087, Colorado Springs, Colorado 80944 filed in Docket No. CP97-610-000 a request pursuant to Sections 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.211) for authorization to construct a new meter station at an existing delivery point in Douglas County, Colorado, under CIG's blanket certificate issued in Docket No. CP83-21-000, pursuant to Section 7(c) of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

CIG proposes to construct a new meter station at its existing Bayou Gulch delivery point, located near Castle Rock, in Douglas County, Colorado where gas is delivered to UtiliCorp United Incorporated (UtiliCorp). CIG states that the existing delivery point to UtiliCorp is a 2 inch side tap delivery facility on its 20-inch main transmission line that was constructed pursuant to a Prior Notice filing in Docket No. CP84-762-000. CIG explains that currently UtiliCorp owns and maintains the measurement equipment at the Bayou Gulch delivery point. CIG claims that by installing CIG owned and operated measurement facilities at this point, it

will be possible to accurately measure volumes being supplied to this no-noticed customer. CIG proposes to install a Roots Gas Meter, a solar powered remote operating controller, and telemetry so it will know promptly if there are problems with gas flow at this point that serves a housing development.

CIG states that the estimated cost of the proposed facilities is approximately \$36,300. Additionally, CIG indicates that it has obtained all required environmental clearances.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to § 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 97-18185 Filed 7-10-97; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP97-287-004]

#### El Paso Natural Gas Company; Notice of Proposed Changes in FERC Gas Tariff

July 7, 1997.

Take notice that on July 1, 1997, El Paso Natural Gas Company (El Paso) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1-A, the following tariff sheet to become effective July 1, 1997:

Sixth Revised Sheet No. 30

El Paso states that the above tariff sheet is being filed to implement negotiated rate contracts pursuant to the Commission's Statement of Policy on Alternatives to Traditional Cost-of-Service Ratemaking for Natural Gas Pipelines and Regulation of Negotiated Transportation Services of Natural Gas Pipelines issued January 31, 1996 at